ANNUAL REPORT FILING GUIDE

Applicable to Liquefied Petroleum Gas Utilities Docket No. 22-01002

Pursuant to Nevada Revised Statutes ("NRS") 703.191, each Liquefied Petroleum Gas ("LPG") Utility must file an annual report ("report") with the Public Utilities Commission of Nevada ("Commission") on or before **May 15** of the year following the calendar year for which the report is submitted. **There is no grace period.**

Nevada Administrative Code ("NAC") 704.225 and 704.534 specify the contents of the report and NRS 703.193 requires that the report be submitted under oath. The Annual Report, which includes a page for Reconciliation of Assessable Revenues and an Oath page can be found on the Commission's website at http://puc.nv.gov.

Please file this completed **Annual Report Form**, with accompanying **Company financial statements**, the **Reconciliation of Assessable Revenues Form**, and signed **Oath page** by mailing or hand-delivering to either of the Commission's Offices, or electronically filing the forms in accordance with the Commission's electronic filing requirements, which are available on the Commission's website. You should retain copies for your files.

Public Utilities Commission of Nevada
1150 East William Street or Carson City, NV 89701-3109

Public Utilities Commission of Nevada
9075 W. Diablo Drive, Suite 250
Las Vegas, NV 89148-7674

Failure to submit the complete report as described above will result in rejection of the report and may subject you to an administrative fine of up to \$1,000 per day for each day of the violation pursuant to NRS 703.380, revocation of your Certificate of Public Convenience and Necessity pursuant to NRS 703.377, and/or other remedies available to the Commission.

If the mailing address or contact information for your company has changed from the last report, <u>you must notify the Commission in writing of the change immediately</u>. This is also required for any future changes.

Please note that the Annual Report and accompanying Company financial statements, once filed, will become a public record, <u>unless you request portions of it to be treated as confidential</u>. Please follow the Commission's confidentiality procedures which are located in NAC 703.5274. If you submit any portion of your Annual Report or accompanying Company financial statements confidentially, you must complete and file a Protective Agreement with the Regulatory Operations Staff of the Commission.

If you have any questions regarding your responsibilities with regard to filing your report, please contact the Financial Analysis Division of the Regulatory Operations Staff of the Commission in Carson City at (775) 684-6155.

Liquefied Petroleum Gas Annual Report

		Date:
	Calendar Year	2021
	Docket Number	
	Docket Number	<u>22-01002</u>
		for
1. Utility	name:	
Operat	or name:	
Operat	or principal business address:	
Operat	or's telephone number:	
Teleph	one number for emergencies:	
CPC N		
2. The na	ame and title of the person making t	he report:
3. System	1 location:	
1 Canana	al description of LDC systems	
	al description of LPG system: Number of active customers:	
	Number of inactive customers:	
c)	Number of LPG containers in syste	m:
d)	Sizes of LPG containers in system a	and number of customers served by each container:

5. Detailed information regarding customer charges:a) Metering unit of measure (e.g., cubic feet, gallons, etc.)			
	b)	Billing unit of measure (e.g., cubic feet, gallons, etc.):	
	c)	If the metering unit of measure is different from the billing unit of measure,	identify all
		applicable conversion formulas or factors:	
	d)	Are customers billed a flat monthly charge in addition to the charge for LPG (Check one) Yes or No If Yes, amount of the flat monthly charge	
	e)	Identify and state the amount of any other charge that is based on customer unit of measure:	isage per billing
	f)	Please provide a sample bill calculation for a customer using 750 billing unit the individual billing components, and identify the utility's tariff page and see each billing component and rate is found. (Attach a separate sheet if necessary)	ection where
5.		omer charges: Highest price charged (per unit volume) customers during the calendar year:	\$
	b)	Lowest price charged (per unit volume) customers during the calendar year:	\$
	c)	Last price charged (per unit volume) customers during the calendar year:	\$
	d)	Any other charges:	
7.		of LPG paid by Operator – the highest, lowest and last price per unit volume (easure) paid by the Operator for delivery of bulk LPG to the system during the	=
	-	Highest price paid (per unit volume) by Operator during the calendar year:	\$
	b)	Lowest price paid (per unit volume) by Operator during the calendar year:	\$
	c)	Last price paid (per unit volume) by Operator during the calendar year:	\$
	d)	Any other charges paid by Operator during calendar year:	
8.	Name	e of current supplier of bulk liquefied petroleum gas to the system:	

	sheets if necessary).	on and maintenance expenses (attaching
10. Pleas	e provide the following detailed revenue informatio	n:
a)	Total sales:	\$
b)	Cost of sales:	\$
c)	Bad debt /uncollectible accounts expense:	\$
d)	All other operations and maintenance expenses:	\$
e)	Net income:	\$
f)	Accounts receivable at the beginning of the year	\$
g)	End-of-year outstanding accounts receivable:	\$
11. Attac emer	th a copy of a written explanation of the procedure ugencies. (NAC 704.535 details the information requomer complaints:	ised to report gas leaks and other related
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13	. Please identify any unsafe conditions that were identified during the calendar year and provide a
	brief explanation of all action taken by the operator to correct such unsafe conditions (attaching
	extra sheets if necessary).

14. Please provide the following financial information as attachments (ALL are required):

Statement of income, which includes the income for the current and prior years, and is presented at the level of detail routinely used by company management for internal reporting purposes (if preparing a separate income statement for individual properties, eg., "Utility A" and "Utility B," please provide the income statement for each property);

Balance sheet, which includes the current and prior years and is presented at the level of detail routinely used by company management for internal reporting purposes; and

Statement of intrastate revenue for the current calendar year (completion of the Reconciliation of Assessable Revenues Form satisfies this requirement).

OATH

I,, on behalf of	declare [regulated entity]
[name of signatory]	[regulated entity]
under penalty of perjury under the laws of the State of New	wada that I have carefully examined the foregoing information
provided to the Public Utilities Commission of Nevada,	and declare it to be a complete and correct statement to the
best of my knowledge, information and belief; and that I	have the authority to make these representations and to bind
the regulated entity on whose behalf I am providing this	information. I further declare that the foregoing information
has been prepared by me or under my direction from the	original books, papers and records of the regulated entity and
that any accounts and/or figures provided embrace all th	e relevant financial operations of the regulated entity during
the period of time for which the information is provided.	
Printed Name	
Timed rame.	-
Title:	
Date:	
Signature:	

PUBLIC UTILITIES COMMISSION OF NEVADA

Reconciliation of Assessable Revenues Gas/Electric/LPG/Geothermal Calendar Year 2021

ross Intrastate Operating Revenue: \$	
Less Non-Assessable Revenue ¹ :	AMOUNT:
Commodity Sales for Resale	\$
Provision for Rate Refunds	\$
Transmission Ancillary Services	\$
Wheeling Revenue	\$
Capacity Revenue	\$
Scheduling Revenue	\$
Distribution Demand Services	\$
Unbilled Revenues	\$
Internal Use	\$
Other (describe) ²	\$
Total Non-Assessable Gross Intrastate Operatin	ng Revenue: \$

¹ These are exemplary revenue categories, and they may not apply to each of the four utility types listed in the title header. ² Please use this line for revenue categories that do not fit in any of the specifically-identified revenue categories above.